



Technology for Ammonia to Hydrogen Conversion

NAP Meeting February 29, 2024



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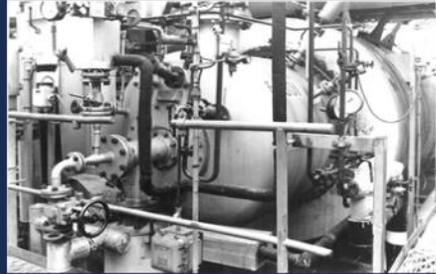
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- Examples of industrial scale SCO units
- Duiker Solutions in the hydrogen supply chain
- Ammonia to hydrogen conversion (ammonia cracking)



Legacy & spirit of innovation



Technical Office of J. Duiker
Founded in The Netherlands



First Luynet Multiple Vortex
burners installed

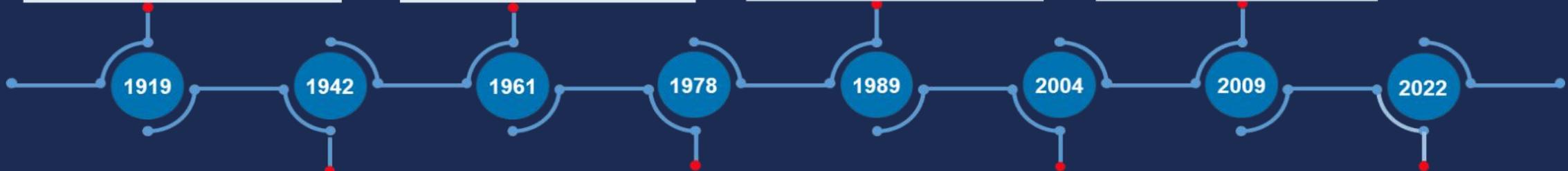


Duiker is sold to Laidlaw Drew
and is renamed as LD Duiker.



Duiker develops and sells
low NO_x ammonia burners.

Thousands of
process
solution



J. Duiker & Co Listed as
joint-stock-company



Experience
you can rely on

Babcock acquires Duiker
projects for its expertise



Management buyouts LD to
make Duiker combustion engineers.



Duiker develops and launches
ammonia crackers.



Focus on clean technologies



Duiker
SULFUR SOLUTIONS

Sulfur solutions

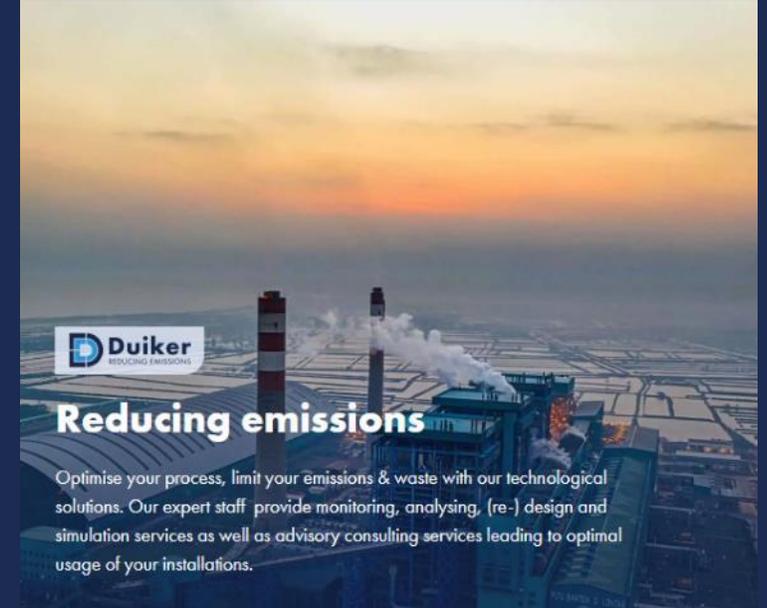
Preventing the industry exhausting harmful emissions. Sulfur recovery solutions to ensure effective emissions control and regulatory compliance: acid and fuel gas fired equipment, Stoichiometry-Controlled Oxidation (SCO) and thermal oxidation systems.



Duiker
CLEAN ENERGY

Clean energy

Allowing the world to apply clean hydrogen. Scalable ammonia to hydrogen conversion- and ammonia to heat solutions supporting the transition to a hydrogen economy and clean energy, based on years of experience with advanced ammonia combustion technology.



Duiker
REDUCING EMISSIONS

Reducing emissions

Optimise your process, limit your emissions & waste with our technological solutions. Our expert staff provide monitoring, analysing, (re-) design and simulation services as well as advisory consulting services leading to optimal usage of your installations.

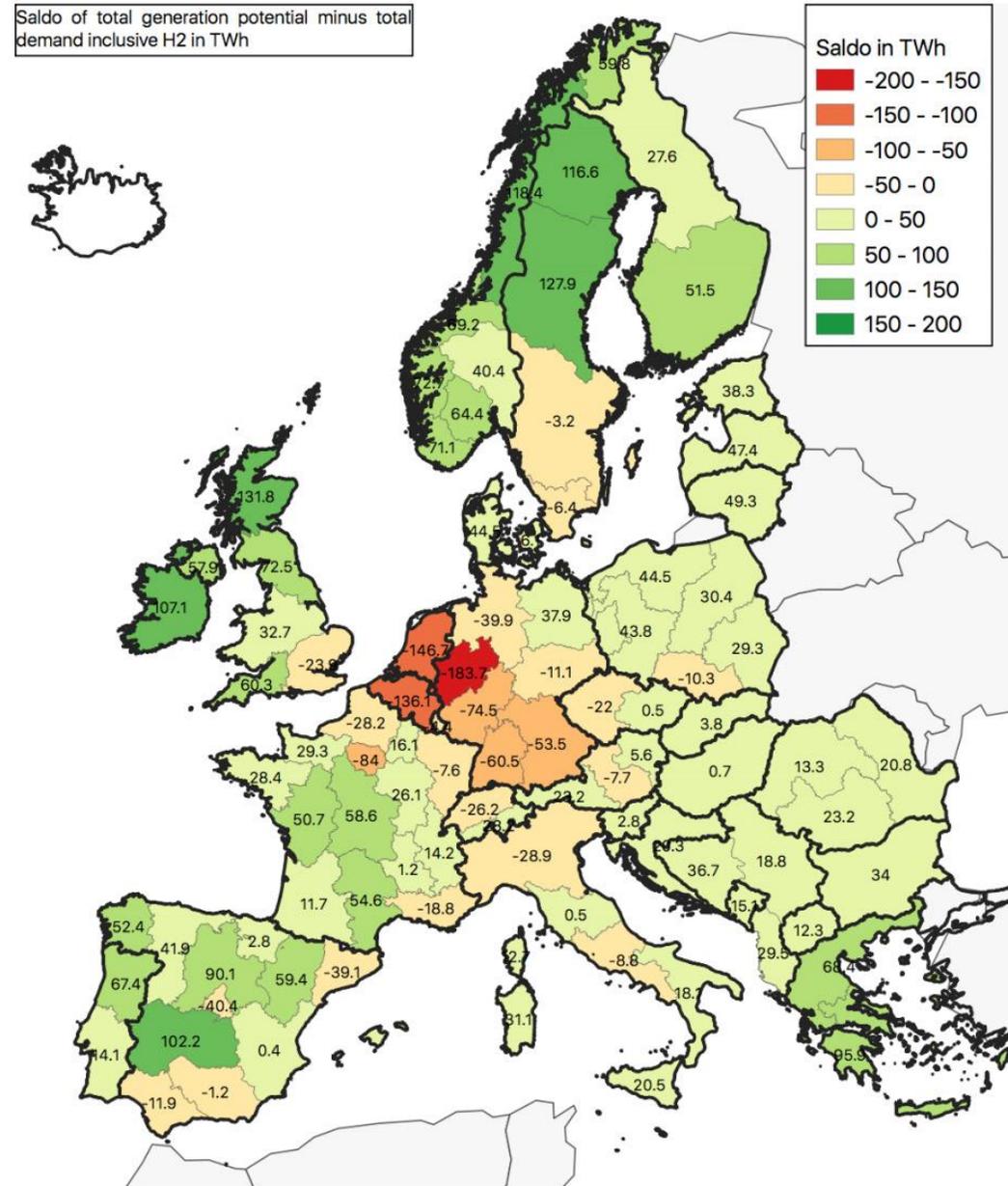


Why do we need this ammonia cracking technology?

Hydrogen “shortage” in Western Europe

Aside from the economics, Western Europe needs more energy than it can produce locally. In specific terms, the highly industrialized region of Belgium-Netherlands-North-Rhine Westphalia consumes much more energy than what can be provided locally or even regionally, as shown in the map right

Source: Report “Shipping sun and wind to Belgium is key in climate neutral economy” by the Hydrogen Import Coalition (2020)



When do we need this technology?

Port of Rotterdam: “An initiative of 18 companies, led by the Port of Rotterdam Authority, has kicked off a study into the possible establishment of a large-scale ammonia cracker, which will enable imports of 1 million tonnes of hydrogen per year for the decarbonization of industry and mobility.

<https://www.portofrotterdam.com/sites/default/files/2023-05/large-scale-industrial-ammonia-cracking-plant.pdf>

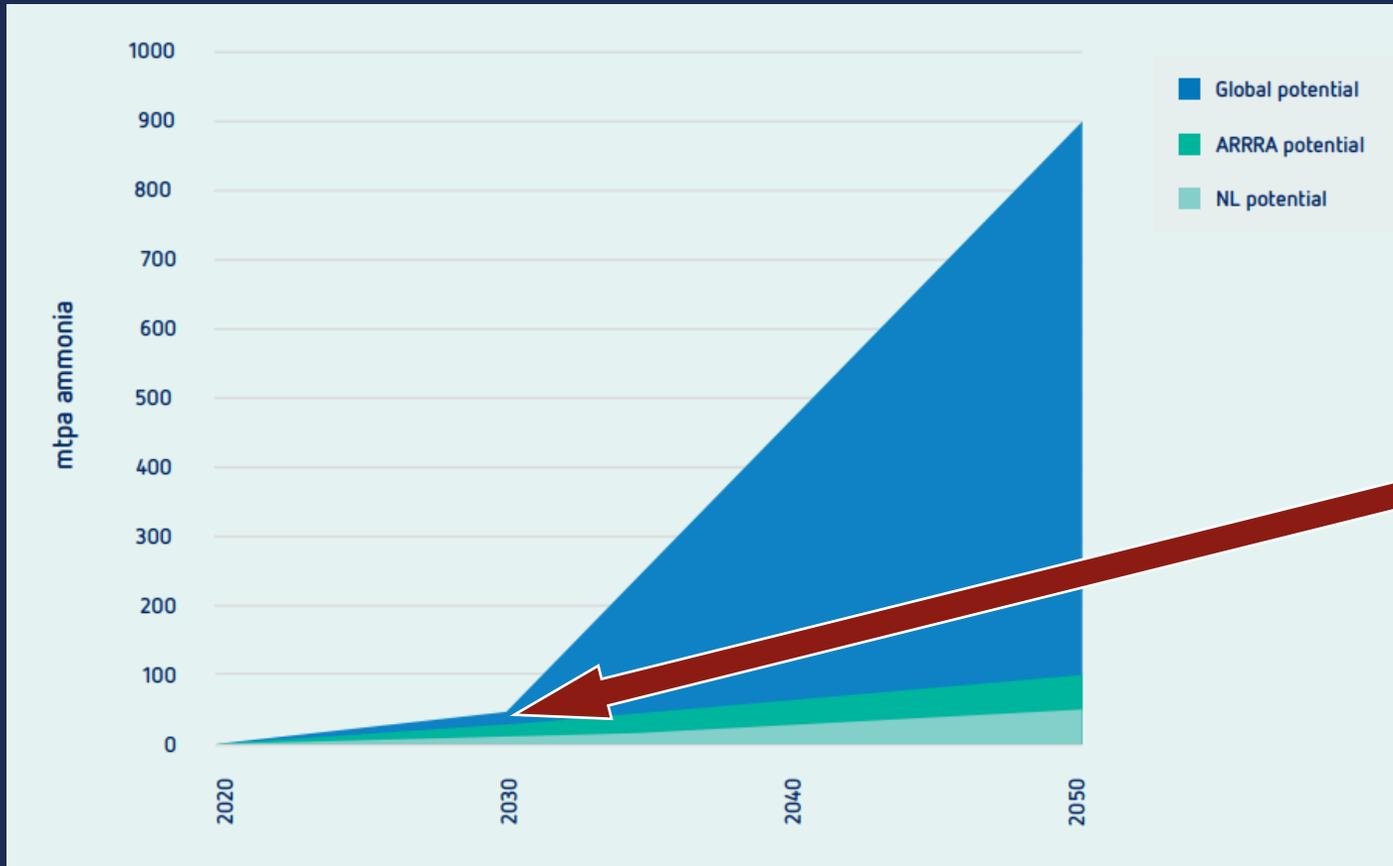
By 2050, demand for this relatively clean energy carrier is expected to increase to 20 Mtonnes, around 18 Mtonnes of which will be imported.”

Wilhelmshaven: Niedersachsen Ports, Uniper and Tree Energy Solutions will explore the feasibility of brand new, six-berth, “green gases” jetty infrastructure at Wilhelmshaven for future fuel imports. In parallel, Uniper will conduct a technical feasibility study that will eventually allow imports of around 2.6 million tonnes of ammonia per year at the German port. <https://www.ammoniaenergy.org/articles/new-ammonia-import-infrastructure-under-development-across-europe-and-beyond/>

Similar announcements for the Ports of **Antwerp, Hamburg, Rostock** and others



Potential development of ammonia demand in 2050



ARRRA =
Antwerpen-
Rotterdam-
Rijn-
Ruhr-
Area

in 2030:
“ A suggested 10 mtpa of
ammonia could be converted
into about 1,5 mtpa of Hydrogen
for domestic use”

Source: Clean Ammonia Roadmap from ISPT

https://ispt.eu/media/2024-ISPT-Clean-Ammonia-Roadmap-report_online-versie.pdf

Stoichiometric Controlled Oxidation (SCO): Proven Technology for Ammonia Combustion

Proven in industrial applications

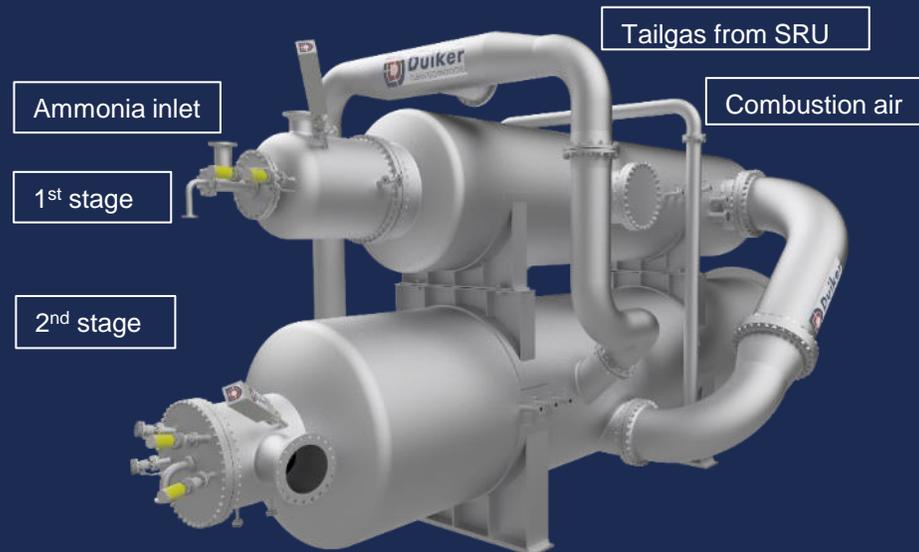
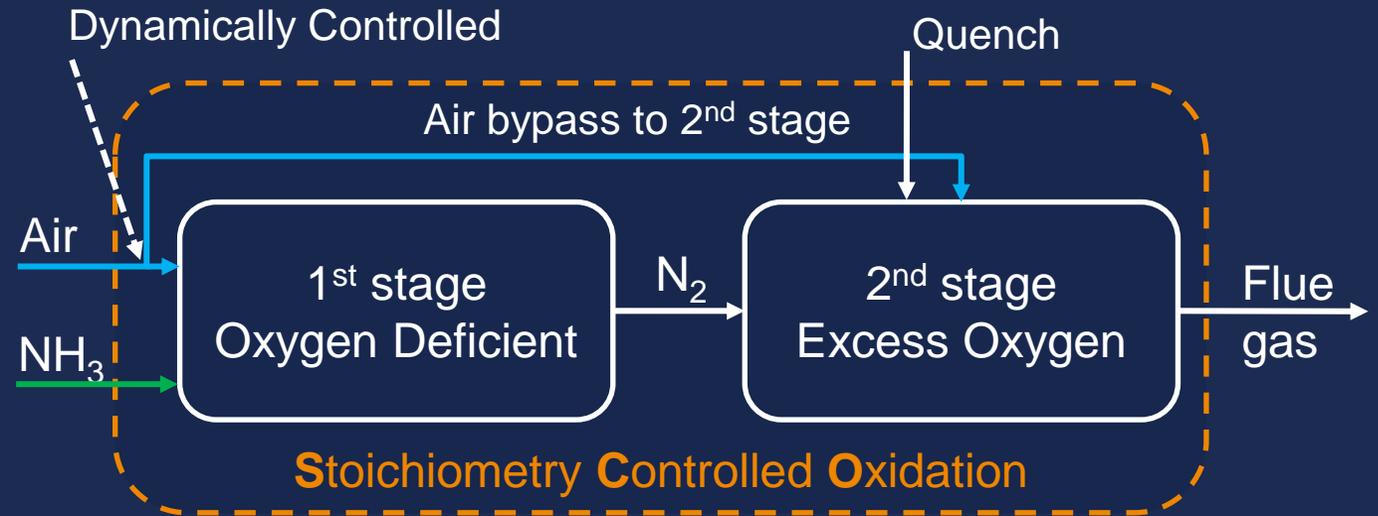
No CO₂ emissions

No soot or particulate emissions

Outlet NO_x: 50ppmv @ 3% O₂ dry

Inlet NH₃: 50%-100%

Patented Technology



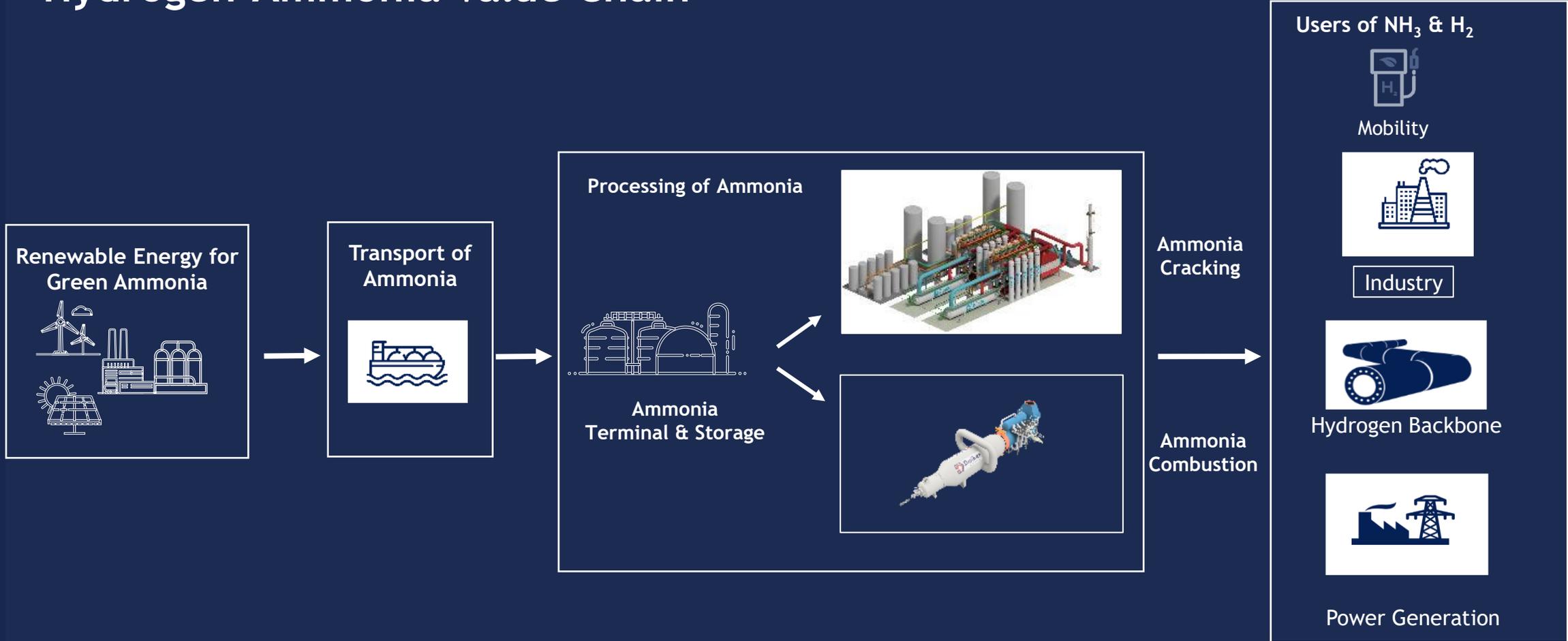
Stoichiometric Controlled Oxidation (SCO): Proven Technology for Ammonia Combustion

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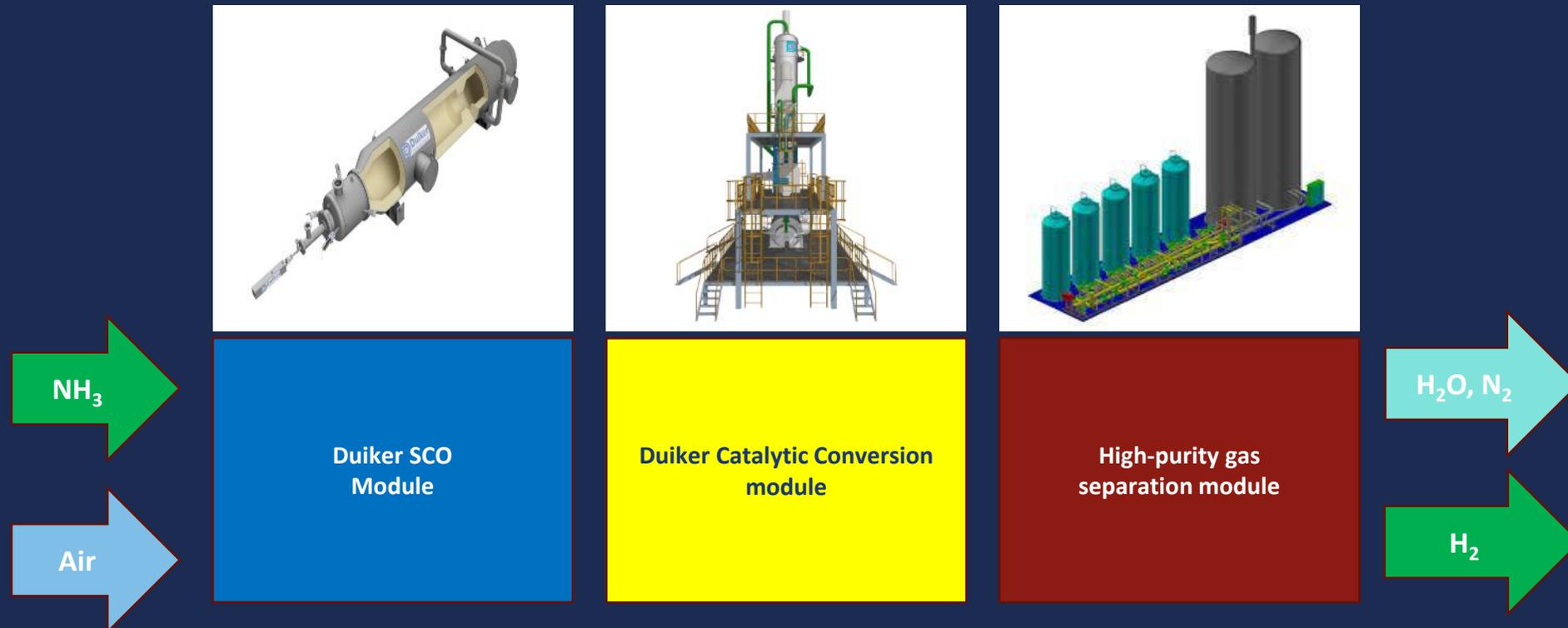


Proven at commercial scale

Hydrogen-Ammonia Value Chain

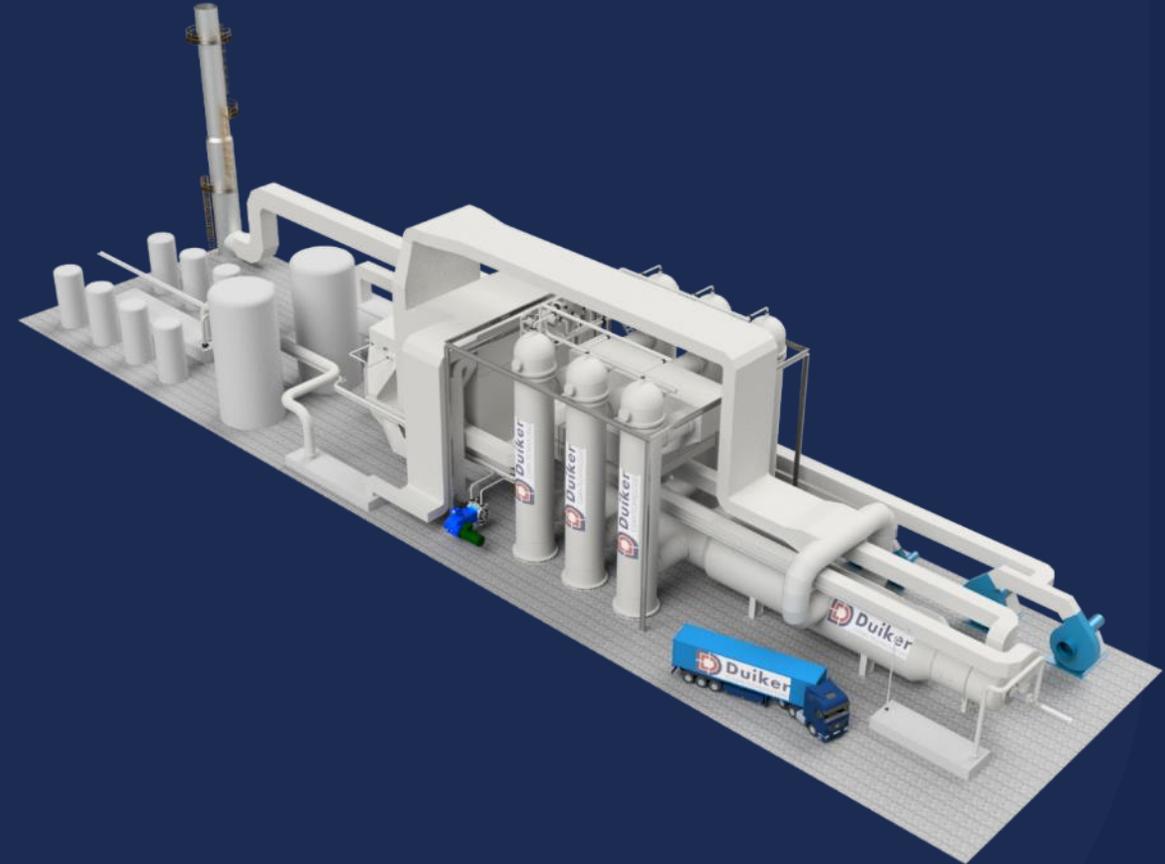


Basic principles Duiker Ammonia to Hydrogen Converter



Duiker AHC - Key Characteristics

- Efficient use of heat from NH_3
 - H_2 product purity acc. ISO 14687:2019
 - High yield conversion to H_2 (89%)
 - Capacity: 7 – 700+ MTPD H_2 output
 - Scalable to world scale needs
 - Zero CO_2 , NH_3 & low NO_x emissions
 - Proven technology, patent pending
 - Availability: commercially available
-

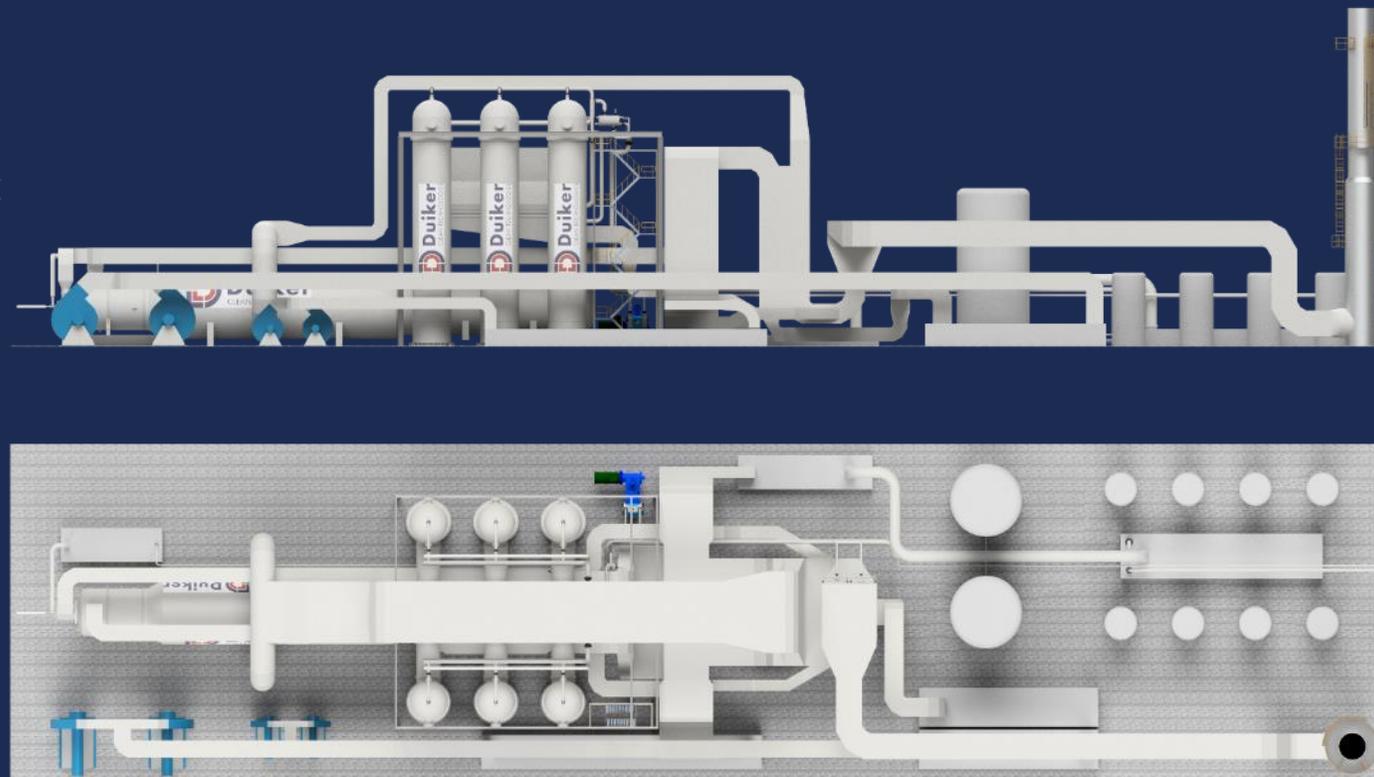


AHC - Maximum Train Size (economic optimum):

Hydrogen Production (@ H₂ purity of 99,97%):
275 TPD ≈ 103.000 TPA H₂ ≈ 382 MW

Hydrogen Production (@ H₂ purity of 98%):
353 TPD ≈ 129.000 TPA H₂ ≈ 382 MW

Ammonia Consumption:
1.969 TPD ≈ 719.000 TPA NH₃



- Length: 122 m, width 30 m, plot 3.660 m²



Any Question?

Thank you for your attention!

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